

(REGD. OFFICE: SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No.23221064, 23221175 Fax No. 23221012, 23221059

No. F.DTL/207/2015-16/DGM(SO)/EAC/02/03 ISSUE DATE

DUE DATE 27.06.15

19.06.15

Tο

- 1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
- 2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No.: 01126946106
- 3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
- 4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
- 5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- 6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
- 7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
- 8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power ltd., 2nd Floor, Shaki Kiran bldg, Karkarduma, Delhi-92
- 11. Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12. The Secretary, NDMC, Palika Kendra, New Delhi 110001
- 13 G.E (Ultilties), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
- 15. General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 13.04.2015 to 19.04.2015. (Week No.03/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-03/FY15-16 covering the period 13.04.15 to 19.04.15. The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per thedecision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

Dy. G. M. (System Operation)

Copy for favour of kind information to: Secretary, DERC Member Secretary, NRPC General Manager, NRLDC Director (Operations), DTL General Manager (O&M), DTL General Manager (SLDC) General Manager (DPPG) Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

State Load Despatch Centre

Deviation Settlement Account for the period 13.04.2015 to 19.04.15(week No. 03/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block Deviation Rate (P/kWh) 50.05 Hz and above 0

Below 50.05 Hz and upto 50.00 Hz

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Below 50.00 Hz

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

Below 49.7 Hz 824.04 Ps/unit

Deviation Cap Rate 303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

Deviation charges for UD/Over Injection no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW

specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% Equivalent to 20% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 200 MW) the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% Equivalent to 40% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 250 MW) the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Devation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Additional Deviation Charges Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

(Below 49.7 Hz)

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 13.04.2015 to 19.04.2015(Week 03/15-16)

								Net Deviation
Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	ADJ_Deviation	Deviation WITH CAP	Diff_Cap Amount	ADD Deviation	Amount
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs
13	51.737661	52.102378	0.364717	19.40061	14.25282	0.38391	2.19295	21.97747
14	51.128331	51.110663	-0.017668	17.23801	6.65474	0.13176	0.51555	17.88532
15	55.811435	56.233539	0.422104	15.2488	7.45282	0.02824	2.10596	17.38300
16	56.899360	55.595676	-1.303684	-14.83775	-16.89607	0.36243	2.69551	-11.77981
17	56.579072	56.508897	-0.070175	6.33676	1.02507	0.03447	0.48120	6.85243
18	56.319043	57.035559	0.716516	23.75803	21.44416	0.00000	2.34639	26.10442
19	55.746185	56.881199	1.135014	23.88453	21.29190	0.14446	0.11621	24.14520
	384.221087	385.467911	1.246824	91.02899	55.22544	1.08527	10.45377	102.56803



DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 13.04.2015 to 19.04.15(week No. 03/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

							AIITIOONEOIN	
Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	2.47973	0.00000	0.65697	-1.82276	2.15073	0.09856	0.42652
2	RPH	0.65433	0.00000	0.16662	-0.48771	0.53428	0.09305	0.13963
3	G.T.STN.	1.60641	0.00000	0.71400	-0.89241	0.59479	0.05840	-0.23922
	IPGCL	4.74047	0.00000	1.53759	-3.20288	3.27980	0.25001	0.32693
4	PRAGATI GT	0.99054	0.00000	0.20260	-0.78793	0.00000	0.01798	-0.76995
5	BAWANA	0.00000	4.42486	0.84194	5.26681	0.09855	4.33600	9.70135
	PPCL	0.99054	4.42486	1.04455	4.47888	0.09855	4.35397	8.93140
6	BTPS	0.00000	22.01482	2.63759	24.65240	-0.84435	1.06171	24.86977
7	BYPL	0.00000	72.75089	10.18507	82.93595	0.03855	7.17879	90.15329
8	BRPL	46.70435	0.00000	12.42639	-34.27796	16.65090	4.33884	-13.28822
9	NDPL	0.00000	25.53990	4.99729	30.53718	1.10148	0.84529	32.48395
10	NDMC	13.64451	0.00000	4.76940	-8.87511	5.15243	1.79632	-1.92636
11	MES	0.00000	5.74561	0.57396	6.31957	0.63084	2.87101	9.82142
	TOTAL	66.07986	130.47607	38.17182	102.56803	26.10821	22.69594	151.37218

Note

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



State Load Despatch Centre

Deviation Settlement Account for the period 13.04.2015 to 19.04.15(week No. 03/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.42652	0.42652
2	RPH	0.00000	0.13963	0.13963
3	G.T.STN.	0.23922	0.00000	-0.23922
	IPGCL	0.23922	0.56615	0.32693
4	PRAGATI GT	0.76995	0.00000	-0.76995
5	Bawana	0.00000	9.70135	9.70135
	PPCL	0.76995	9.70135	8.93140
6	BTPS	0.00000	24.86977	24.86977
7	BYPL	0.00000	90.15329	90.15329
8	BRPL	13.28822	0.00000	-13.28822
9	NDPL	0.00000	32.48395	32.48395
10	NDMC	1.92636	0.00000	-1.92636
11	MES	0.00000	9.82142	9.82142
12	Regional Deviation NRPC	102.56803	0.00000	-102.56803
13	Pool balance due to	22.69594	0.00000	-22.69594
I .	additional Deviation			
14	Pool balance due to capping	26.10821	0.00000	-26.10821
	of Generator & U/D Discom			
	TOTAL	167.59594	167.59594	0.00000

Note

- Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.



State Load Despatch Centre

Deviation Settlement Account for the period 13.04.2015 to 19.04.15(week No. 03/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c

0.79

(i) (ii)		al from the grid in MUs s generation with in Delhi in MUs	385.467911
	(a)	RPH	-0.169457
	(b)	GT	13.057332
	(c)	Pargati	25.490664
	(d)	BTPS	28.531200
	(e)	Bawana	47.054766
		Total	113.964505
(iii)	Total Input to	Delhi at DTL periphery in MUs((i)+(ii))	499.432416
(iv)	Actual Drawa	al of Distribution licensees /Deemed licensees & IP Station	
	(a)	NDPL	151.109693
	(b)	BRPL	199.216507
	(c)	BYPL	116.894516
	(d)	NDMC	24.533616
	(e)	MES	3.735643
	(f)	IP	0.012835
		Total	495.502810
(v)	Avg. Trans.	Loss ((v)=(iii)-(iv)) in Mus	3.929606
(vi)	Trans. Loss	((v)*100/(iii)) in %	0.79

DETAILS OF SUSPENSION OF U.I.

Date Time Blocks Station Reason

-Nil-



State Load Despatch Centre

Deviation Settlement Account for the period 13.04.2015 to 19.04.15(week No. 03/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		_	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Apr-15	20.270475	20.694842	0.424366	10.046859	10.09488	0.62456	0.52663	11.24607
14-Apr-15	21.099785	21.458610	0.358824	6.612329	9.35918	0.00000	0.05234	9.41152
15-Apr-15	21.806058	21.920352	0.114293	2.639440	3.24530	0.00000	0.03322	3.27851
16-Apr-15	21.805190	21.805464	0.000273	-0.305586	-0.49210	0.22024	0.00000	-0.27186
17-Apr-15	22.034649	22.216245	0.181596	4.676610	5.24251	0.00000	0.03752	5.28002
18-Apr-15	21.422786	21.261030	-0.161756	-0.716037	-0.56731	0.22266	0.02848	-0.31617
19-Apr-15	21.447098	21.753153	0.306055	3.687762	3.65472	0.03402	0.16710	3.85584
Total	149.886041	151.109693	1.223652	26.641376	30.53718	1.10148	0.84529	32.48395

B) Deviation FOR BRPL

Deviation F	JR BRPL							
Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus		,	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state Delhi as a whole in			
					Rs. Lacs			
(4)	(0)	(0)	(4) (0) (0)	(5)		(7)	(0)	(0) (0) (7) (0)
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Apr-15	27.384051	26.861166	-0.522885	-6.71542	-7.19006	1.88582	0.00306	-5.30117
14-Apr-15	27.743342	27.012801	-0.730541	-5.17016	-4.75887	3.95960	0.93011	0.13084
15-Apr-15	29.325560	28.901243	-0.424317	-3.42836	-1.63350	0.80095	0.52370	-0.30885
16-Apr-15	30.009372	28.443023	-1.566349	-16.26529	-20.73345	5.88915	0.80986	-14.03444
17-Apr-15	29.671702	28.731663	-0.940039	-12.56342	-13.33893	2.90215	0.00000	-10.43678
18-Apr-15	29.595941	29.793733	0.197792	8.73349	9.21395	0.01931	0.73791	9.97116
19-Apr-15	29.522041	29.472878	-0.049163	5.35571	4.16290	1.19392	1.33420	6.69103
Total	203.252009	199.216507	-4.035502	-30.053448	-34.27796	16.65090	4.33884	-13.28822

C) Deviation FOR BYPL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF CAP	ADDITIONAL	NET Deviation IN
Dates	in Mus	Mus	Deviation in Mus		amount to equate	AMOUNT IN RS	-	RS LAKHS
	III IVIUS	ivius		per Intrastate Deviation account in			AMOUNT IN RS	KS LANTS
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Apr-15	14.803301	15.419435	0.616134	13.30847	14.23001	0.02656	2.98117	17.23774
14-Apr-15	14.836978	15.289178	0.452200	9.91979	14.04061	0.00000	0.09431	14.13492
15-Apr-15	16.330437	17.050075	0.719638	9.76275	12.00370	0.00000	1.14216	13.14585
16-Apr-15	16.412713	16.890912	0.478199	7.25978	8.39577	0.00000	0.32163	8.71740
17-Apr-15	16.516737	16.913061	0.396324	7.07967	7.93635	0.00000	0.02203	7.95838
18-Apr-15	16.913164	17.756803	0.843639	15.34136	16.22119	0.00000	1.94981	18.17100
19-Apr-15	16.901106	17.575052	0.673946	10.11763	10.10833	0.01199	0.66768	10.78800
Total	112.714437	116.894516	4.180079	72.789440	82.93595	0.03855	7.17879	90.15329



State Load Despatch Centre

Deviation Settlement Account for the period 13.04.2015 to 19.04.15 (week No. 03/ FY 15-16)

Deviation FOR NDMC

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Apr-15	3.841038	3.576488	-0.264550	-1.87947	-2.99346	1.70151	0.10325	-1.18870
14-Apr-15	3.280601	2.982111	-0.298490	-4.01534	-2.90003	1.54829	0.00223	-1.34951
15-Apr-15	3.801140	3.815490	0.014350	0.33172	-0.02265	0.39035	0.02907	0.39678
16-Apr-15	3.941796	3.783566	-0.158230	-1.86115	-1.76947	0.02960	0.01135	-1.72853
17-Apr-15	3.711107	3.892526	0.181419	2.90386	2.89636	0.32014	1.60671	4.82322
18-Apr-15	3.684419	3.419454	-0.264965	-2.41405	-1.59303	0.22186	0.03821	-1.33296
19-Apr-15	3.313137	3.063981	-0.249156	-1.55765	-2.49283	0.94068	0.00550	-1.54666
Total	25.573238	24.533616	-1.039622	-8.492079	-8.87511	5.15243	1.79632	-1.92636

Deviation FC	OR MES							
Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Apr-15	0.491881	0.538052	0.046171	1.37338	1.33520	0.12715	0.66286	2.12520
14-Apr-15	0.489621	0.471348	-0.018273	0.05946	-0.10363	0.25827	0.11217	0.26681
15-Apr-15	0.503508	0.547099	0.043591	0.62657	0.63159	0.11289	0.23388	0.97836
16-Apr-15	0.521262	0.555484	0.034222	0.64863	0.72674	0.02022	0.17692	0.92388
17-Apr-15	0.502889	0.562336	0.059447	1.28010	1.33492	0.08928	0.58512	2.00931
18-Apr-15	0.500569	0.537162	0.036593	0.52835	0.53429	0.02304	0.16907	0.72639
19-Apr-15	0.426931	0.524162	0.097231	1.85997	1.86047	0.00000	0.93101	2.79147
Total	3.436661	3.735643	0.298982	6.376452	6.31957	0.63084	2.87101	9.82142

Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Apr-15	0.024000	0.001925	-0.022075	-0.39875	-0.33333	0.34652	0.00323	0.01641
14-Apr-15	0.024000	0.002001	-0.021999	-0.43326	-0.22583	0.37657	0.00684	0.15758
15-Apr-15	0.024000	0.001567	-0.022433	-0.29924	-0.11558	0.25518	0.02522	0.16482
16-Apr-15	0.024000	0.001523	-0.022477	-0.31784	-0.29745	0.27672	0.02632	0.00558
17-Apr-15	0.024000	0.002141	-0.021859	-0.36204	-0.31226	0.31489	0.01356	0.01620
18-Apr-15	0.024000	0.001731	-0.022269	-0.32741	-0.19787	0.28413	0.00262	0.08888
19-Apr-15	0.024000	0.001944	-0.022056	-0.34119	-0.34044	0.29671	0.02078	-0.02294
Total	0.168000	0.012835	-0.155165	-2.479733	-1.82276	2.15073	0.09856	0.42652



State Load Despatch Centre

Deviation Settlement Account for the period 13.04.2015 to 19.04.15(week No. 03/ FY 15-16)

G) Deviation FO	MOITATO TO C	IDCCI

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Apr-15	1.883250	1.906758	0.023508	-0.49766	-0.41601	0.00000	0.00000	-0.41601
14-Apr-15	1.857000	1.891730	0.034730	-0.56958	-0.29689	0.00000	0.00000	-0.29689
15-Apr-15	1.822500	1.892492	0.069992	-0.49925	-0.19283	0.50294	0.04849	0.35860
16-Apr-15	1.869000	1.911758	0.042758	-0.14902	-0.13946	0.09186	0.00000	-0.04760
17-Apr-15	1.837500	1.856052	0.018552	-0.28021	-0.24168	0.00000	0.00000	-0.24168
18-Apr-15	1.810000	1.811465	0.001465	0.08840	0.09347	0.00000	0.00000	0.09347
19-Apr-15	1.791500	1.787077	-0.004423	0.30090	0.30098	0.00000	0.00991	0.31089
Total	12.870750	13.057332	0.186582	-1.606409	-0.89241	0.59479	0.05840	-0.23922

H) Deviation FOR RPH STATION, IPGCL

Deviation FC	JK KPH STAT	ION, IPGCL						
Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Apr-15	-0.033000	-0.025820	0.007180	-0.15485	-0.12944	0.16127	0.04613	0.07796
14-Apr-15	-0.024000	-0.020531	0.003469	-0.06881	-0.03587	0.03395	0.00103	-0.00088
15-Apr-15	-0.033000	-0.023626	0.009374	-0.13022	-0.05030	0.09441	0.01372	0.05784
16-Apr-15	-0.033000	-0.022747	0.010253	-0.11892	-0.11130	0.08366	0.00776	-0.01987
17-Apr-15	-0.033000	-0.025529	0.007471	-0.14447	-0.12460	0.11636	0.00986	0.00161
18-Apr-15	-0.024000	-0.024206	-0.000206	0.01305	0.01380	0.00341	0.00664	0.02385
19-Apr-15	-0.030000	-0.026998	0.003002	-0.05011	-0.05000	0.04122	0.00790	-0.00088
Total	-0.210000	-0.169457	0.040543	-0.654328	-0.48771	0.53428	0.09305	0.13963

Deviation FOR PRAGATI

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
						LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Apr-15	3.69900	3.71431	0.015306	-0.27816	-0.23253	0.00000	0.00000	-0.23253
14-Apr-15	3.67800	3.68161	0.003612	-0.04629	-0.02413	0.00000	0.00000	-0.02413
15-Apr-15	3.65000	3.66244	0.012442	-0.18642	-0.07200	0.00000	0.00000	-0.07200
16-Apr-15	3.67700	3.69718	0.020182	-0.16543	-0.15482	0.00000	0.00000	-0.15482
17-Apr-15	3.62850	3.63193	0.003432	0.02295	0.02572	0.00000	0.00000	0.02572
18-Apr-15	3.54050	3.54544	0.004942	0.10508	0.11111	0.00000	0.00000	0.11111
19-Apr-15	3.53000	3.55775	0.027748	-0.44227	-0.44129	0.00000	0.01798	-0.42332
Total	25.403000	25.490664	0.087664	-0.990535	-0.78793	0.00000	0.01798	-0.76995



State Load Despatch Centre

Deviation Settlement Account for the period 13.04.2015 to 19.04.15 (week No. 03/ FY 15-16)

J) Deviation FOR BTPS

Deviation FC	JK BIF3							
Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Apr-15	4.320000	4.201344	-0.118656	2.02675	2.17142	-0.01834	0.08106	2.23414
14-Apr-15	4.320000	4.207296	-0.112704	2.03794	2.88453	-0.03581	0.00000	2.84871
15-Apr-15	4.320000	4.091328	-0.228672	3.10394	3.81642	-0.01688	0.55462	4.35417
16-Apr-15	4.320000	4.174452	-0.145548	2.56737	2.96910	-0.23407	0.03007	2.76510
17-Apr-15	4.320000	4.079220	-0.240780	3.37459	3.78293	-0.18353	0.01404	3.61343
18-Apr-15	4.320000	4.144500	-0.175500	2.12650	2.24845	-0.08821	0.00164	2.16188
19-Apr-15	4.200000	3.633060	-0.566940	6.77774	6.77955	-0.26749	0.38028	6.89233
Total	30.120000	28.531200	-1.588800	22.014816	24.65240	-0.84435	1.06171	24.86977

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	AMOUNT IN RS LAKHS	Deviation	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Apr-15	5.94750	5.75305	-0.194452	5.07829	5.44079	0.09855	4.33600	9.87534
14-Apr-15	6.85700	6.86456	0.007560	-0.10312	-0.05375	0.00000	0.00000	-0.05375
15-Apr-15	6.97100	6.99610	0.025100	-0.58813	-0.22716	0.00000	0.00000	-0.22716
16-Apr-15	6.72650	6.73003	0.003530	-0.18527	-0.17339	0.00000	0.00000	-0.17339
17-Apr-15	6.87575	6.91279	0.037037	-0.40452	-0.34889	0.00000	0.00000	-0.34889
18-Apr-15	6.80500	6.79308	-0.011923	0.02494	0.02637	0.00000	0.00000	0.02637
19-Apr-15	7.02050	7.00516	-0.015337	0.60267	0.60283	0.00000	0.00000	0.60283
Total	47.203250	47.054766	-0.148484	4.424864	5.26681	0.09855	4.33600	9.70135

NOTE

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

Manager (SO/EA)